

H2 SITE Membrane reactors for H2 generation

On-site hydrogen solutions

H2SITE produces cost-efficient, on-site, renewable H2 for small and medium consumers in industry and mobility segments using feedstockversatile membrane reactors.



PROBLEM



Transport cost adds 80% - 300% to the H2 generation cost



Trucks and ship transport are **energetically and environmentally inefficient**: leaks of >10% H2 & CO2 emissions of trucks



Small and medium hydrogen consumers pay the price



SOLUTION

Versatile, on-site, simple and cost-effective H2 membrane reactors



Different feedstocks

Ammonia, bioethanol, biogas, formic Acid...



Membrane reactors

Catalytic, fluidized bed integrated membrane reactors



Fuel cell grade H2



Examples of solutions

We solve the problem of H2 transport with solutions economically feasible today.



We transform **ammonia into H2 with 97,5% efficiency**. Ammonia is one of the most promising H2 carriers since it has a well-known supply chain and a high H2 density.



We can **separate almost all H2 from blended gas streams**, including the CH4/H2 stream that will become more and more frequent in our gas distribution and transport infrastructure. It's a perfect enabler for a renewable hydrogen economy.



We convert biogas into H2 in one single process step, without upgrading or pressure swing adsorption (PSA) for mobility applications.



WHY NOW?

The world is looking for an economically interesting, low to 0 CO2 hydrogen.

H2SITE's Advanced Membrane Reactor (AMR) can adapt to both criteria and works with bioethanol, CH4, biogas, green ammonia... as well as separating H2 from blended streams





Industrial H2 for small users

 TAM
 SAM
 SOM

 10 bn€
 1 bn€
 50 M€

Up to 55 €/kg, avg. 13 €/kg...

...price small and medium industrial users pay for H2 bottles

80 to 300%... ...additional cost for transport of H2 depending on the

distance travelled

H2 for decentralized power



0-carbon fuels easy to store & transport replace diesel H2SITE produces H2 locally

Fuel cell generates clean power Data center gets reliable, low carbon power

Early adopters show appetite for a premium to replace existing diesel generators using a carbon free solution.

H2SITE

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Source: BNEF, Hydrogen: Economics of Transport and Delivery, October 2019

H2 for maritime mobility



6-36 MMT/year

Green H2 demand in 2050 if CO2 reduction targets are to be met

58%

Bunker fuel demand that could be met using renewable NH3 (2050)

27 – 145 USD/t CO2

Carbon price required for green ammonia to reach cost parity with oil- and LNG- based bulk carriers in 2050

Unblending H2 in CH4 infra.

TAM	SAM	SOM
1 bn€	500 M€	100 M€
100 100-	31 USD/kg H	2

Cost of transporting H2 in a 500 km pipeline, including compression and storage. Compared to >3€/kg for trucks or ships

0 - 12%

Current limits of H2 blending into natural gas grids around the world

20 USD/MWh vs. 120 USD/MWh

Cost comparison between CH4 and H2 retail prices show potential value destruction when blending without separation

H2 SITE Membrane reactors for H2 generation

PRODUCT

Membrane reactors for H2 generation



H₂ onsite generation systems Preferred feedstocks: NH3, bioethanol, biogas



Customer saves money 40% to 75% savings per kg of H2 delivered*



Planet saves CO2 Each system saves 27 000 km of transportation & ca. 100 000 kg CO2 per year*



Factory saves room 4 process steps merged into 1, more compact, better integrated

PRODUCT

Membrane reactors for H2 generation



H₂ separation systems Preferred feedstocks: blended gas streams with >10% H2



Act as H2 economy enabler

Allow retailers to sell H2 pure to end consumers wo. destroying value



Existing infrastructure boosted

> Millions of km of natural gas infrastructure valorized thanks to separation units

COMPETITIVE ADVANTAGES



Ad hoc design for small and medium users

Started with 4 kg/day and scaled up efficiently to 4 000 kg/day

Double skin Palladium membranes (patent pending)

Proven, infinite selectivity towards H2 leads to very high purity Palladium recovery IP (patent pending)

Recover & reuse all the Pd once membranes reach the end of their lifespan



Low temperature, feedstock versatile reforming

Full life cycle analysis shows our H2 contains between 2,5 and 5,6 kg CO2/kg H2



H2 separation capabilities from blended streams (patent pending)

Centrally generated H2 transported via natural gas infrastructure can be separated using our membranes at the consumption point



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Source: STE Research Report, Life Cycle Assessment of H2 production methods - a review; June 2012

CORE TEAM

A team combining startup experience, deep tech growth and energy business



Andrés Galnares CEO

- Industrial Engineering
- +10y in distributed renewable energy project
- Startup founder and developer



Igor Egaña, PhD Business Development

- PhD in Electrical Engineering
- Startup founder and developer
- +20y experience in renewable energy business development



Gorka Hermoso CFO

- MBA
- +8y in management consulting (BCG)
- +5y on entrepreneurship
- Board member / advisor of several deep-tech companies



Jon Meléndez, PhD Technical Director Membrane Engineering

- Chemist with Master's Degree on Material Engineering
- PhD Cum Laude on development of Pd-based supported membranes as a H2 separation technology



José A. Medrano, PhD Technical Director Process Engineering

- Chemical engineer
 - PhD Cum Laude on development & demonstration of innovative solution based on membrane reactors for H2 generation integrating CO2 capture techniques

+20y of cumulated experience working on membrane reactors development



H2SITE recognized as a leading innovative H2 startup

CBINSIGHTS

Membrane reactors for H2 generation

5+ companies driving innovation in renewable energy



*Map includes Advent Technologies, which is in the process of going public via reverse merger with a SPAC, and Plug Power, which went public in 1999. Created by You. Powered by 🖶 CBINSIG

- One of the 75 companies worldwide driving RnW Energy innovation
- One of the 20 companies in H2 driving innovation



Won European Association of Research and Technology Organization's award for Impact innovation



Selected for ENGIE's Grand Jury innovation trophies 2021

Morgan Stanley

Qualified by Morgan Stanley as one of ENGIE's hidden gems





THANK YOU FOR YOUR ATTENTION



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